

# Scaling of Pseudo Direct-Drives for Wind Turbine Application

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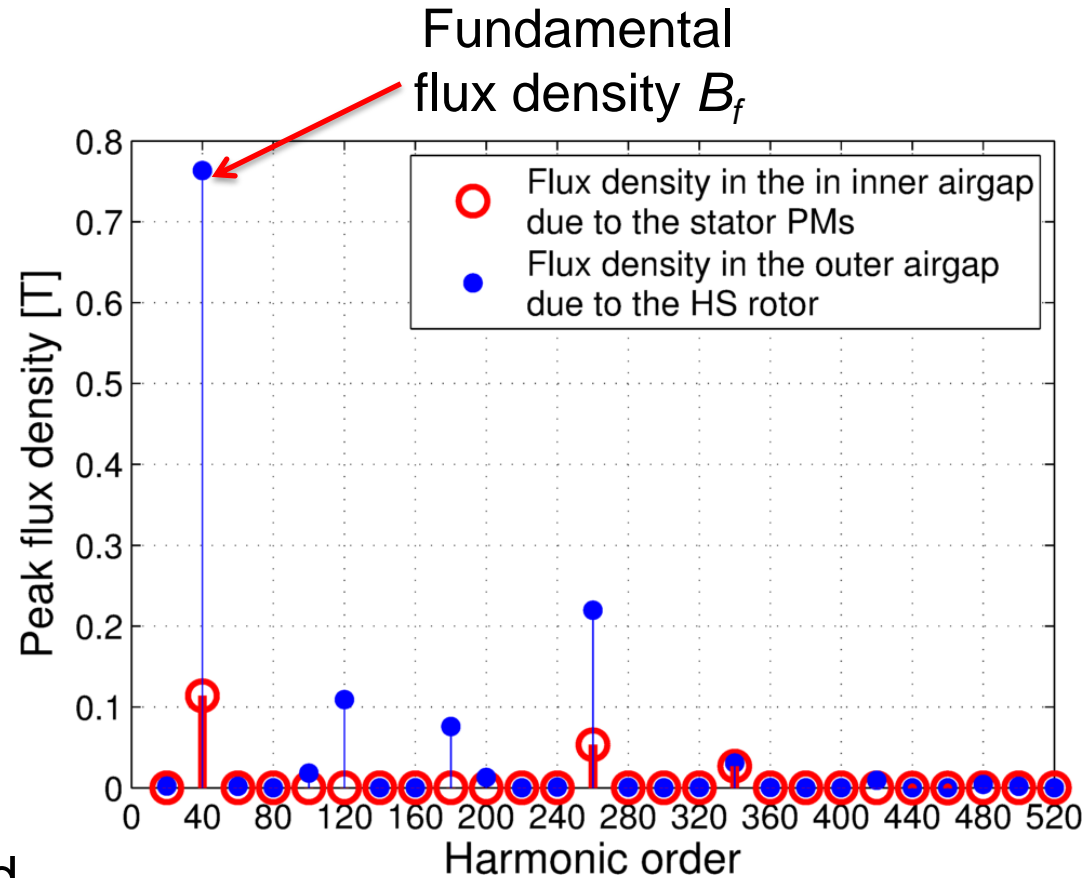
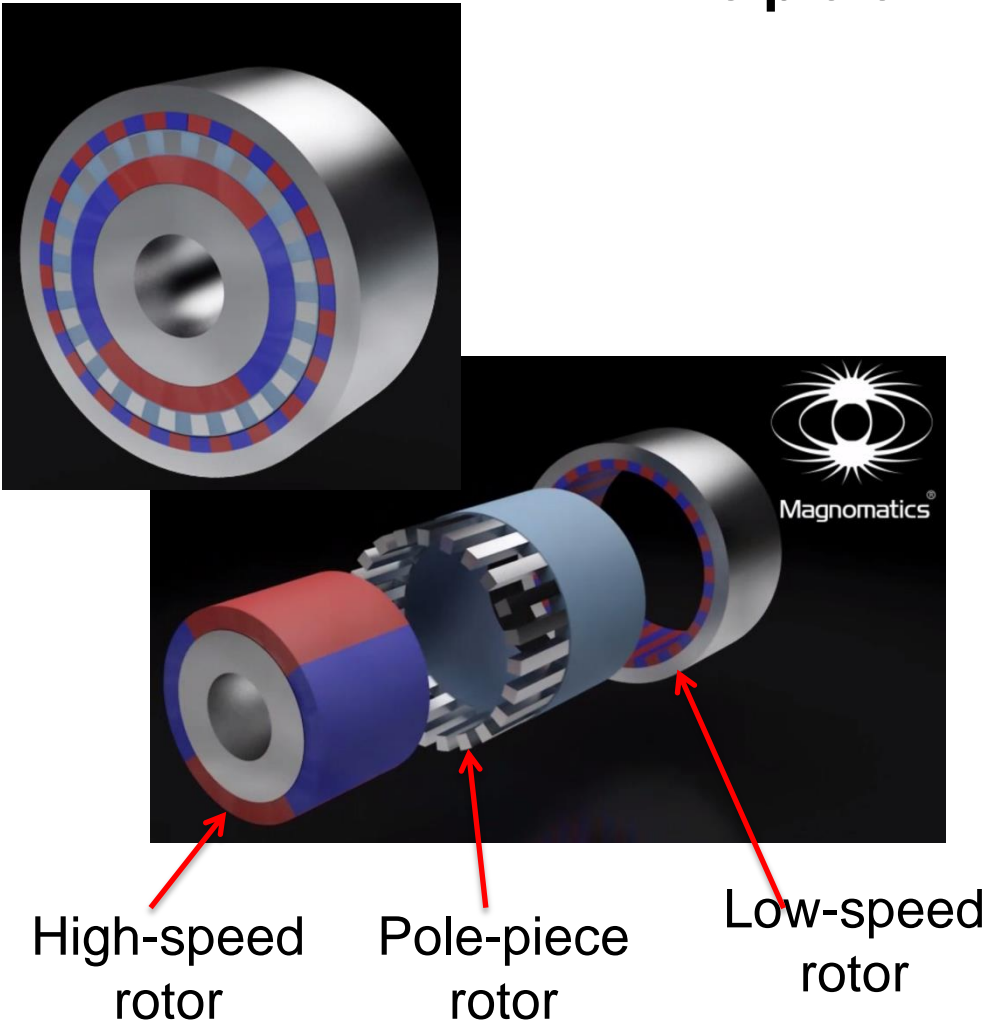
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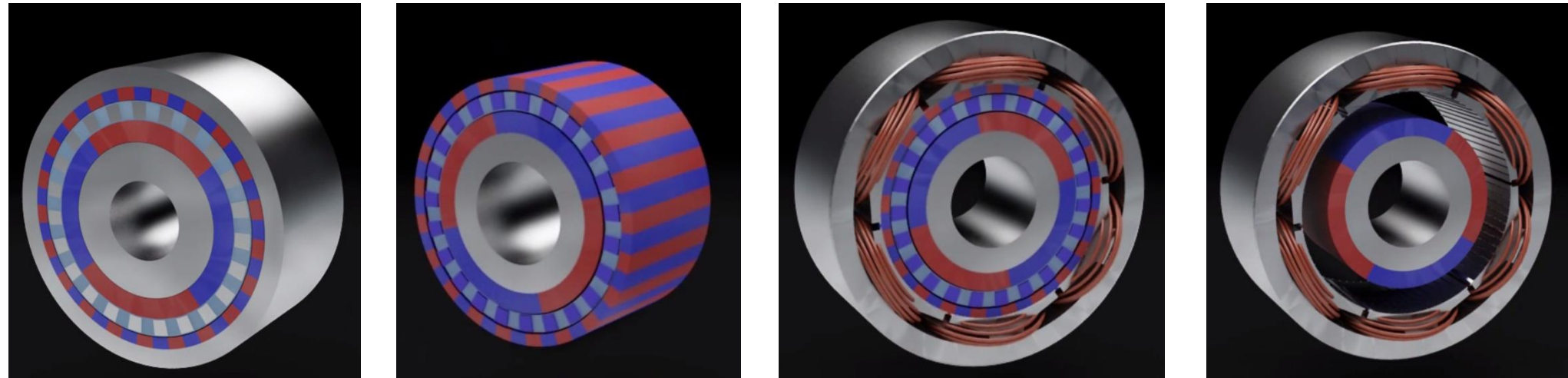
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## Principle of the magnetic gear



## Integration with a permanent magnet machine to form a Pseudo-Direct Drive



Magnetic gear component



Pseudo-Direct Drive

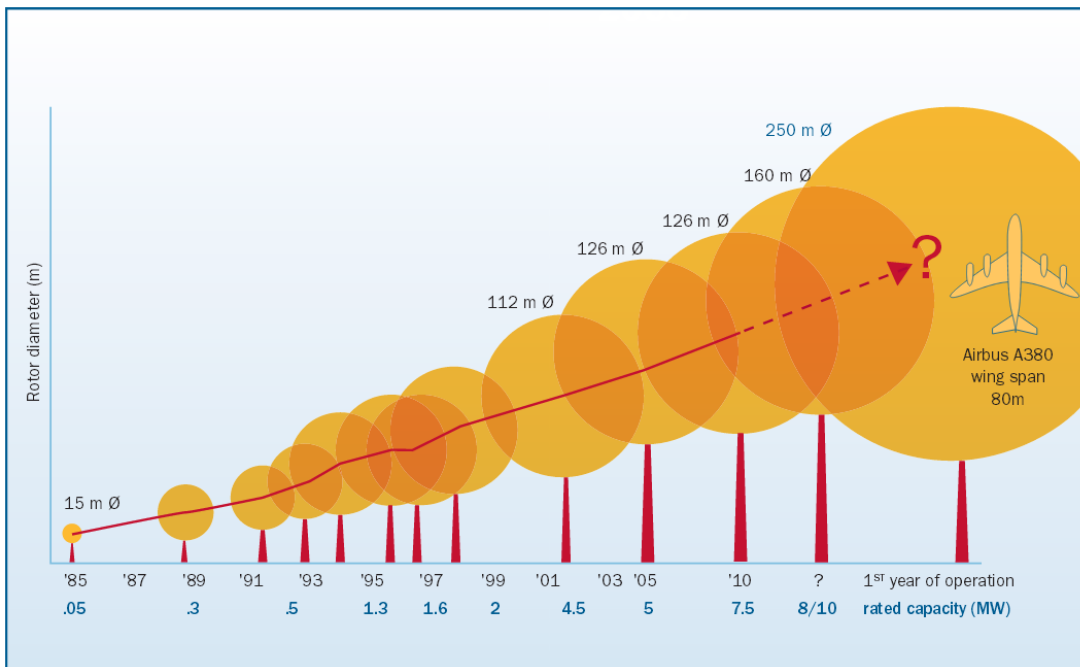


Permanent magnet machine

- Contact less gearing effect  $\Rightarrow$  reduction of maintenance cost
- Inherent overload protection  $\Rightarrow$  only the maximum torque of the magnetic gear (Pullout torque) can be transmitted to the turbine.
- Torque density of PDDs may be several times higher than conventional PM machines.



## Upscaling of the wind turbine



Report: Upwind – Design of very large wind turbines, March 2011

## Comparison of PMDD and PDD for the 10MW power class

QUANTITY	PMDD [1]	PDD [2]
Rated efficiency [%]	97.0	98.7
Copper mass [tons]	12	7
PM mass [tons]	6	13.5
Laminated steel mass [tons]	47	19.5
<b>Airgap diameter [m]</b>	<b>10</b>	<b>6</b>
Axial length [m]	1.6	1.66

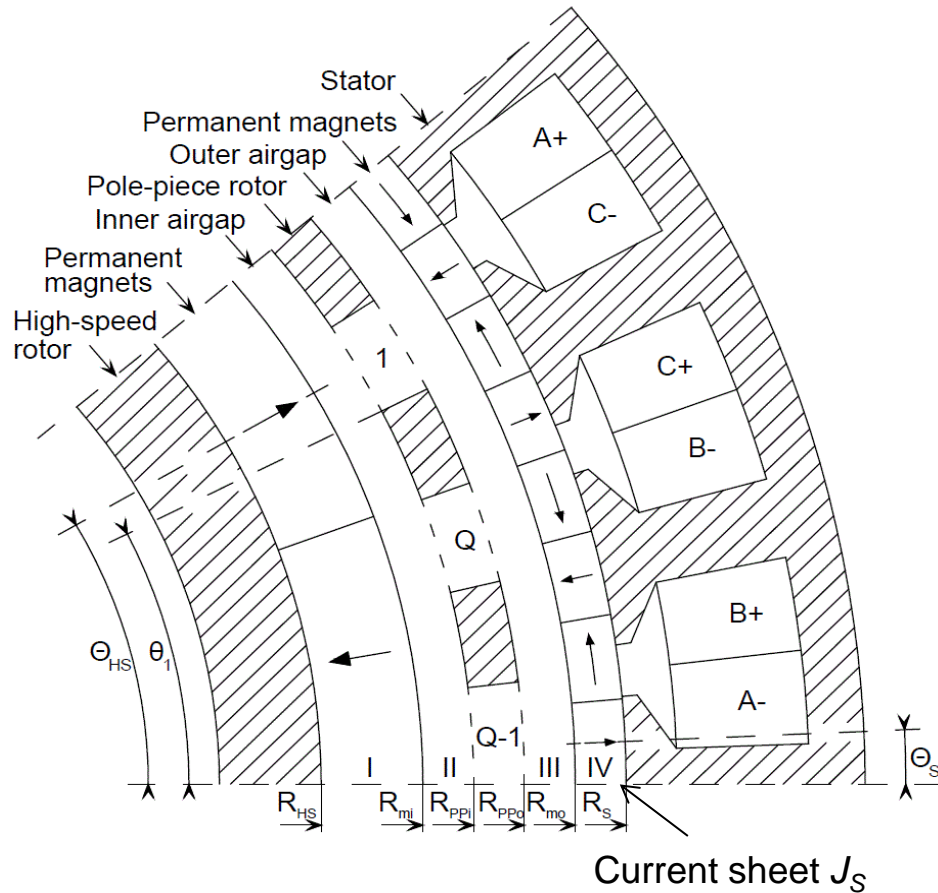
[1] H. Polinder, et. al., “10 MW wind turbine direct-drive generator design with pitch or active speed stall control,”

[2] INNWIND.EU, Deliverable report 3.21, Design and PI of PDD generator

- **Innwind:** Increase cost effectiveness through innovative designs
- For a 10MW Permanent-Magnet-Direct-Drive the structure material cost might be as high as 2/3 of the total material cost.

## Description of the model

Geometry for a Pseudo-Direct Drive segment



Flux density for a given region:

$$\vec{B} = \nabla \times \vec{A}$$

Assumptions:

- infinitely permeable steel
- 2D  $\rightarrow$  only z-component  $A$  remains
- current sheet at bore radius

$A$  can be expressed as a Fourier series:

$$A(r, \theta) = \sum_{n=1}^{\infty} \begin{pmatrix} f_{c,n}(r) \\ f_{s,n}(r) \end{pmatrix} \cdot \begin{pmatrix} \cos(n\theta) \\ \sin(n\theta) \end{pmatrix}$$

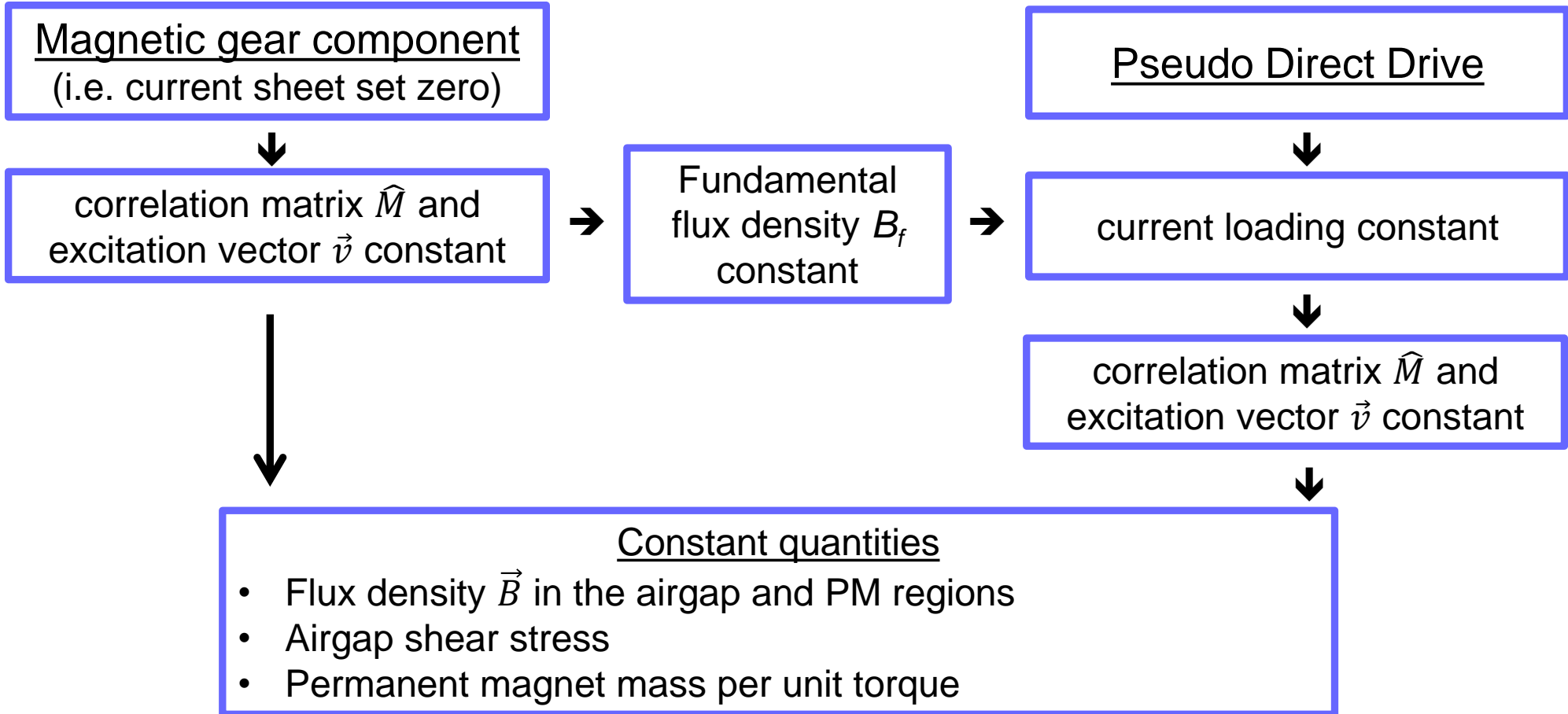
- Solutions are given for arbitrary magnetisations that depend on the circumferential coordinate.





## Scale invariance of the model

A scaling factor  $s$  is applied to all radial dimensions of the magnetic gear component.

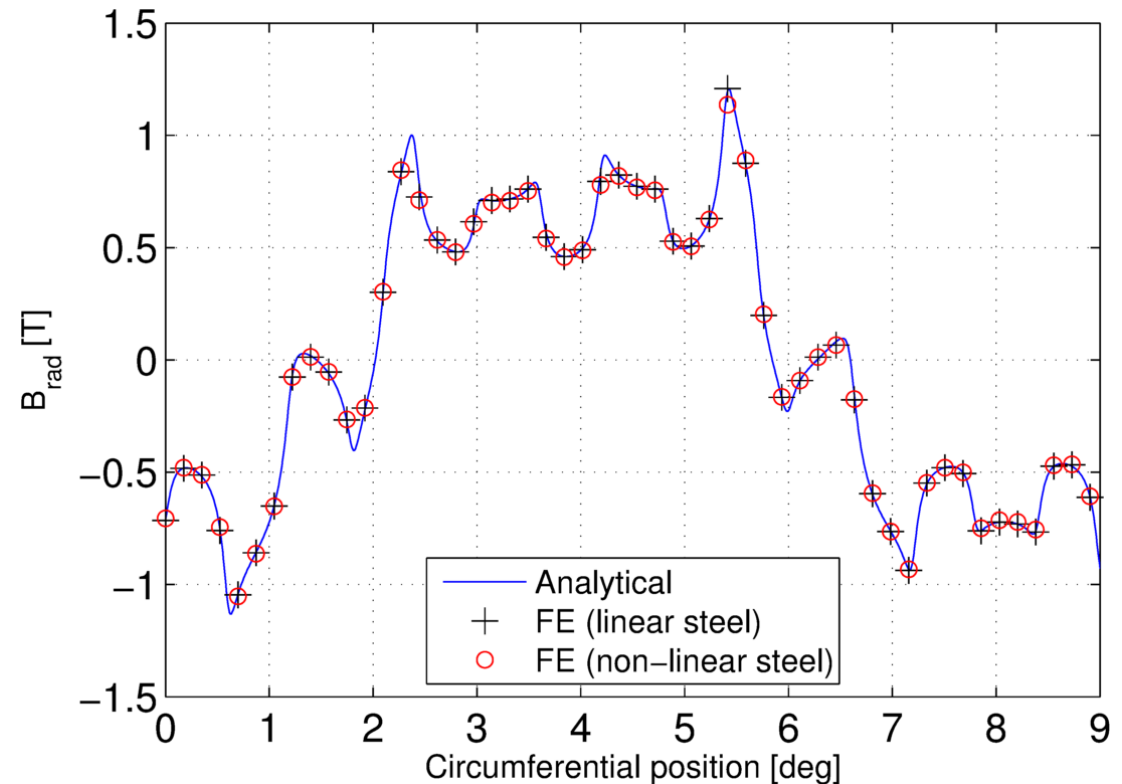


## Validation with finite element analysis

### Parameters of a 10MW PDD

QUANTITY	Value
Rated power	10 MW
Analytical pullout torque	11.9 MNm
Gear ratio	7.5
Rated speed of PP rotor	9.65 rpm
Pole-pairs on HS rotor	40
Airgap diameter	6.0 m
Active axial length	1.66 m
Permanent magnets	NdFeB

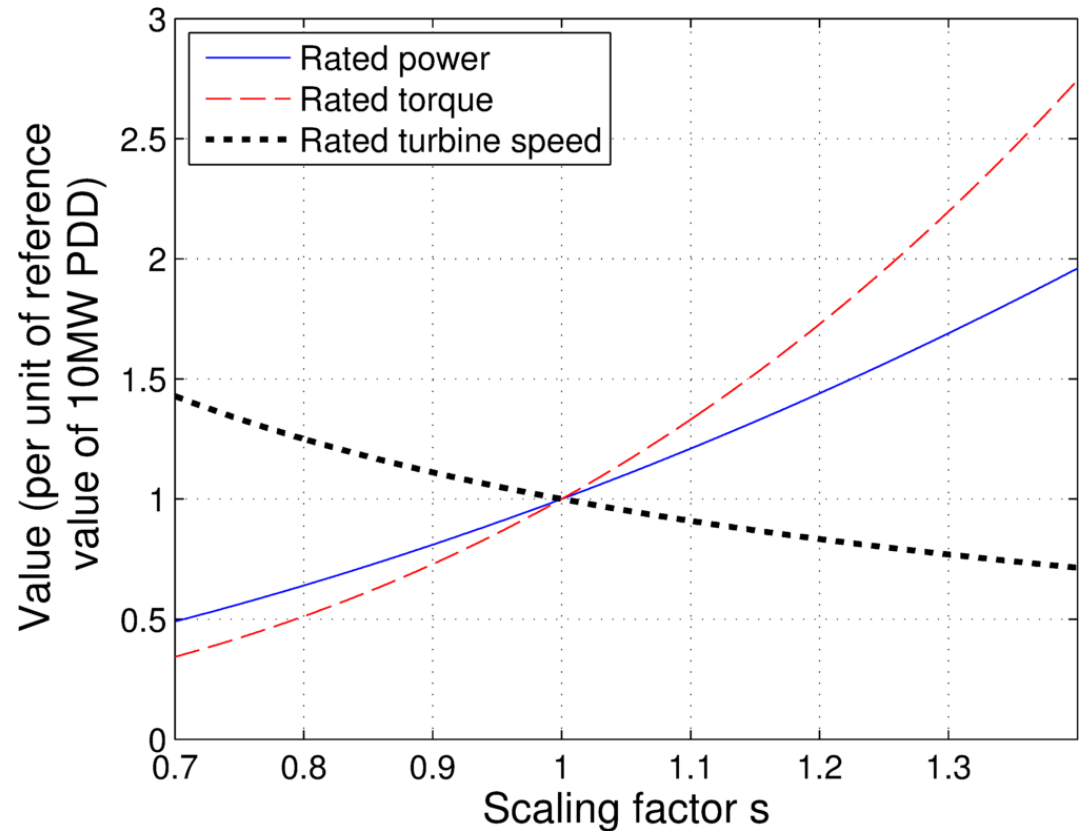
Variation of radial flux density with the circumferential position in the inner airgap





## Scaling of the wind turbine

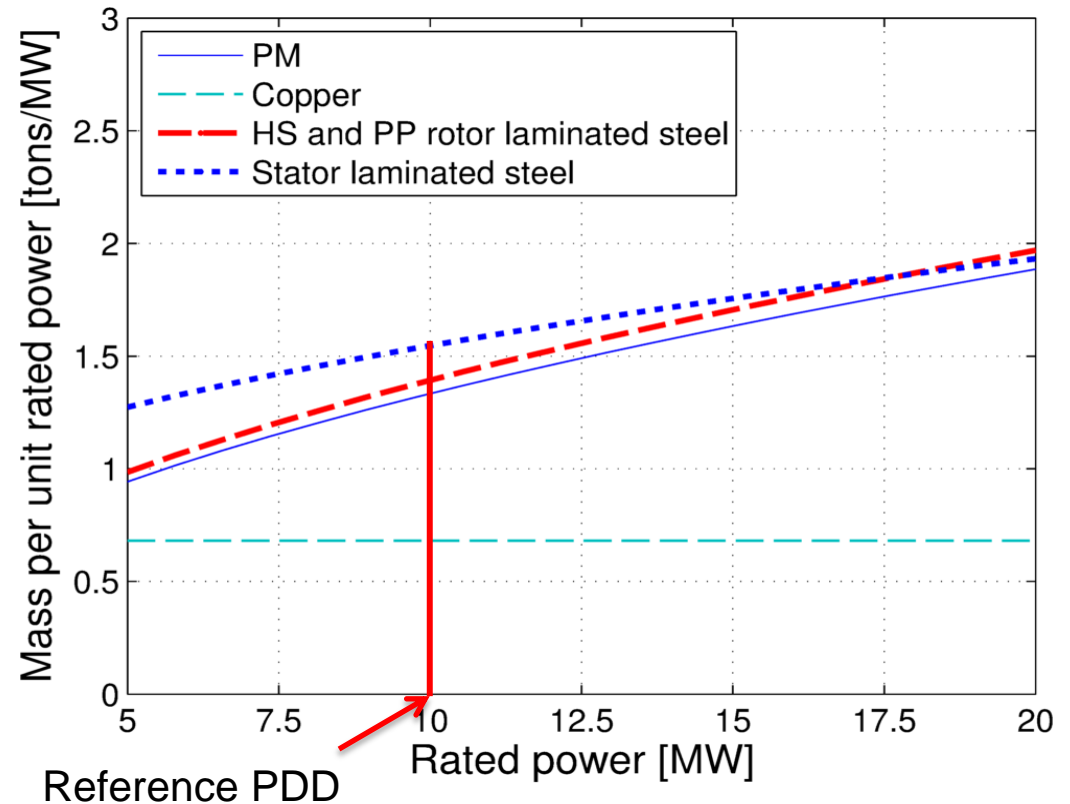
- The radial and axial dimensions of the turbine are scaled.
- The power coefficient is assumed constant
- The tip speed of the turbine is fixed.



## Scaling of the Pseudo-Direct Drive

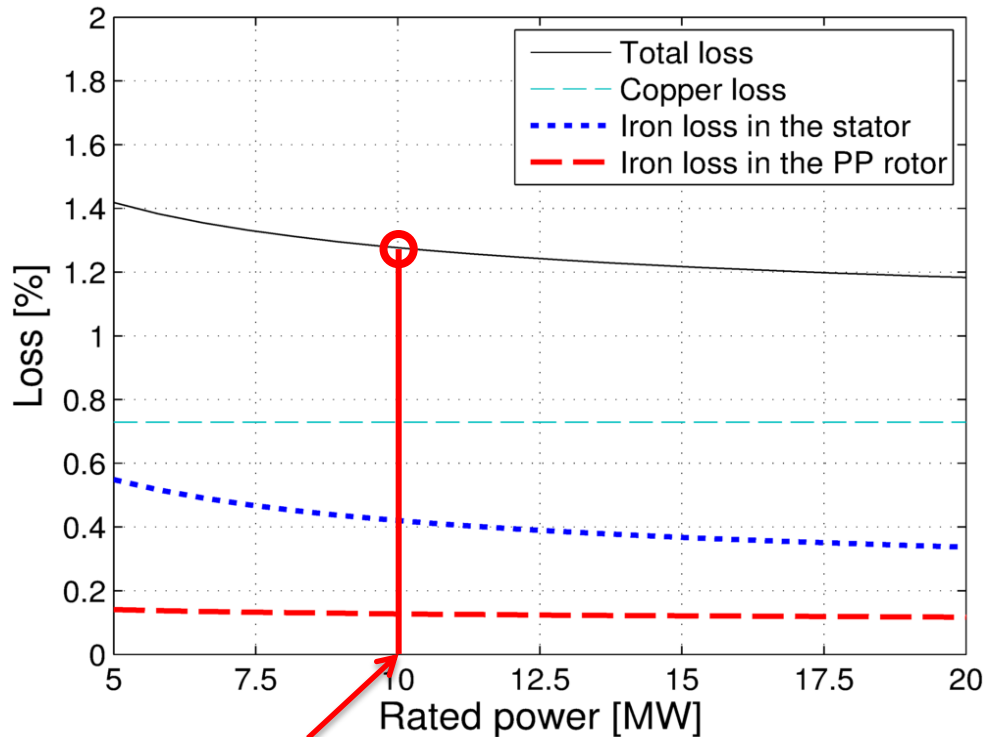
- The radial and axial dimensions of the magnetic gear component have been scaled.
- The rated current density has been fixed.

Variation of active masses with scaling



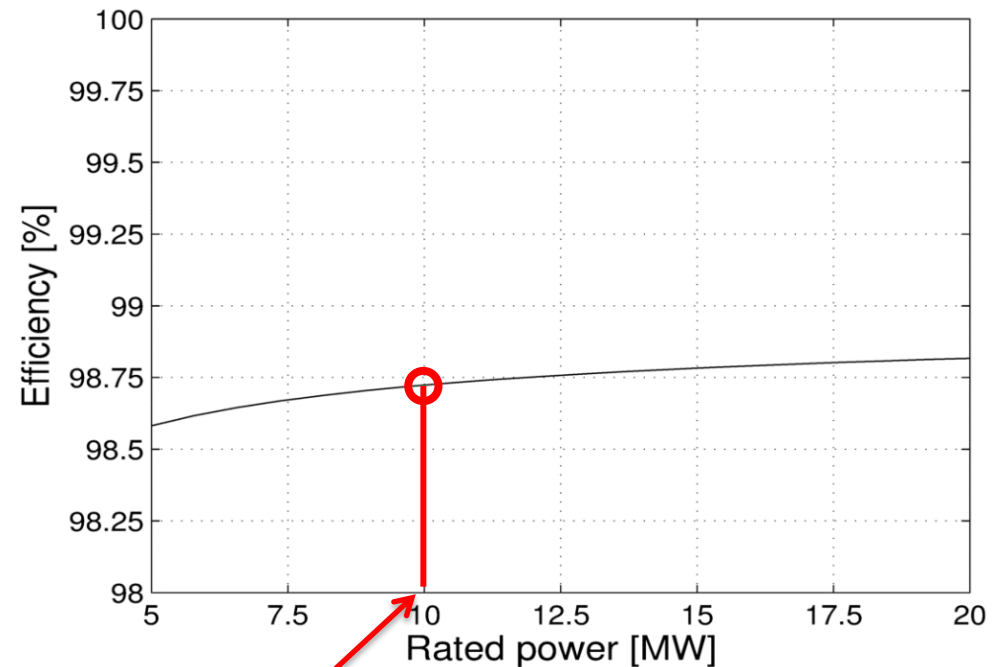
## Scaling of the Pseudo-Direct Drive

Variation of losses with scaling



Reference PDD

Variation of efficiency with scaling



Reference PDD

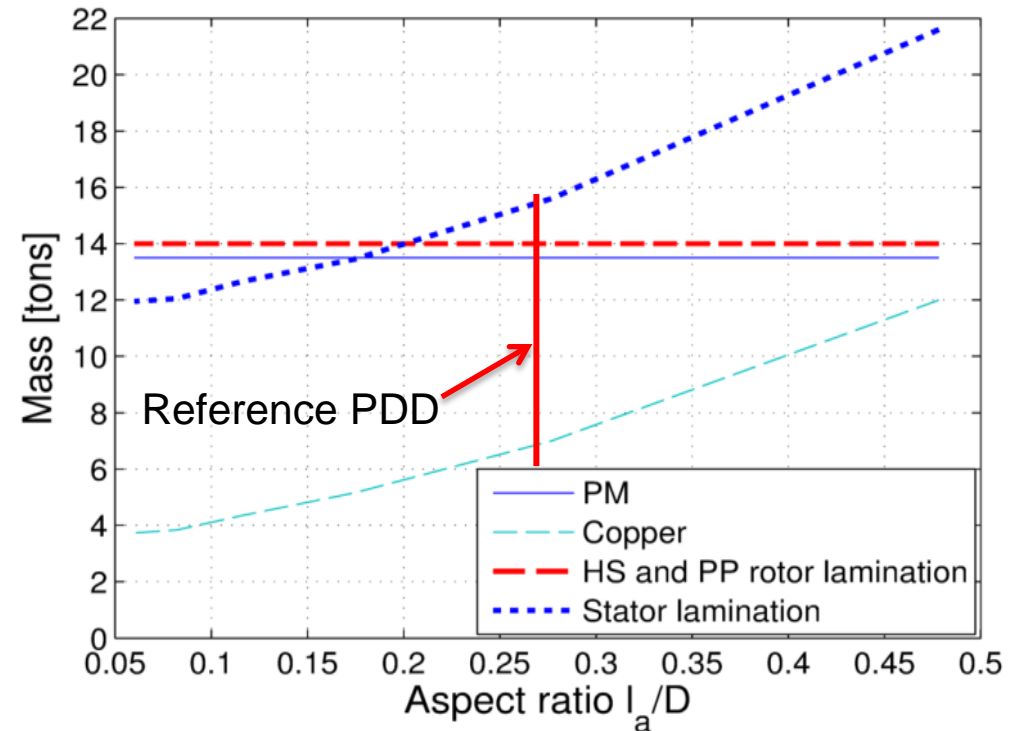
- The radial and axial dimensions of the magnetic gear component have been scaled.
- The rated current density has been fixed.

## Further design refinements

Improvements may be achieved by adjusting

- the aspect ratio of the magnetic gear component and the PDD.
- the rated current density and the amount of copper

Variation of active masses with the aspect ratio



- The torque and the power have been fixed.
- The rated current density has been fixed.

**Thank you.**



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